

Table S4. Summary statistics for natural gas – Arkansas, 2014-2018

	2014	2015	2016	2017	2018
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	233	248	206	217	209
Gas Wells	9,778	9,959	9,796	₹9,730	9,585
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	103,828	83,036	86,786	r87,796	80,373
From Oil Wells	3,290	2,962	3,265	R2,442	2,531
From Coalbed Wells	0	1,096	1,122	R1,087	992
From Shale Gas Wells	1,015,615	923,287	732,023	603,351	506,077
Total	1,122,733	1,010,382	823,196	₽ 694,676	589,973
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	1,122,733	1,010,382	823,196	R694,676	589,973
NGPL Production	582	551	411	377	284
Total Dry Production	1,122,151	1,009,831	822,785	^R 694,299	589,689
Supply (million cubic feet)					
Dry Production	1,122,151	1,009,831	822,785	R694,299	589,689
Receipts at U.S. Borders			······	·····	
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,651,592	1,097,450	961,150	1,050,081	1,222,799
Withdrawals from Storage					
Underground Storage	3,866	2,272	2,811	3,931	4,852
LNG Storage	42	55	42	47	32
Supplemental Gas Supplies	0	0	0	0	0
Balancing Item	-17,533	-15,041	-24,667	R-18,561	-4,766
Total Supply	2,760,117	2,094,567	1,762,120	R 1,729,797	1,812,605

See footnotes at end of table.

Table S4. Summary statistics for natural gas – Arkansas, 2014-2018 – continued

	2014	2015	2016	2017	2018
Disposition (million cubic feet)					
Consumption	268,444	291,006	309,732	R311,622	360,814
Deliveries at U.S. Borders				/	
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,488,219	1,800,224	1,447,881	1,413,615	1,446,286
Additions to Storage	2,400,213	1,000,224	1,447,001	1,415,015	1,440,200
Underground Storage	3,398	3,318	4,477	4,560	5,505
LNG Storage	56	20	31	4,500	3,303 0
LING Storage		20	31		
Total Disposition	2,760,117	2,094,567	1,762,120	R1,729,797	1,812,605
Consumption (million cubic feet)					
Lease Fuel	€6.469	₽ 5,856	£4.761	RE4.015	€3,410
Pipeline and Distribution Usea	11,680	8,795	8,225	6,753	7,276
Plant Fuel	871	783	570	293	277
Delivered to Consumers					-
Residential	38,127	33,049	27,130	25,704	34,979
Commercial	50,673	47,651	45,810	R47,496	55,453
Industrial	88,797	85,287	87,876	R100,256	106,692
Vehicle Fuel					.
	32	32	43	R57	63
Electric Power	71,796	109,553	135,317	R127,049	152,665
Total Delivered to Consumers	249,425	275,572	296,175	R 300,561	349,850
Total Consumption	268,444	291,006	309,732	R 311,622	360,814
Delivered for the Account of Others					
(million cubic feet)					
Residential	n	0	0	0	0
Commercial	27,604	27,415	28,537	30.417	33,216
Industrial	87,179	83,837	86,599	98,839	105,097
industrial	67,173	03,037	60,555	30,033	103,037
Number of Consumers					
Residential	549,034	550,914	552,584	R553,791	554,502
Commercial	69,011	69,265	69,329	69,445	69,528
Industrial	1,009	1,023	1,008	947	976
Average Annual Consumption per Consumer					
(thousand cubic feet)					
Commercial	734	688	661	684	798
Industrial	88,005	83,370	87,179	R105,867	109,315
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Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.84	4.77	4.29	4.70	4.42
Delivered to Consumers					
Residential	10.39	11.58	11.17	12.97	11.77
Commercial	7.88	8.43	7.14	8.34	7.95
Industrial	6.99	6.91	7.14 5.78	6.65 R6.65	6.78
Electric Power	0.99 W	0.91 W	3.76 W	∿0.05 W	0.78 W
Electric Power	٧V	VV	VV	vv	VV

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: U.S. Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; Enverus DrillingInfo; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

 $^{^{\}rm R}$ Revised data.

Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.